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# Comparing Paths to Decarbonization by Measuring Feedstock Efficiency of Bio-Distillates

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RENEWABLE ENERGY GROUP



120-T-2000

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# ABOUT REG

220-R-000

# Accelerating Fuel Forward

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Renewable Energy Group in 2018:

**2.1M**

MT of fuel sold<sup>1</sup>



**\$2.4B**

In revenue

**1.6M**

MT produced



**4.3M**

Metric tons of  
carbon reduction

<sup>1</sup>Includes all biomass-based diesel and petroleum gallons sold: domestic, international and third-party gallons.



# REG At A Glance

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**20+**

**YEARS**

of biodiesel  
industry  
leadership

**1.65**

**MMTY**

Nameplate  
capacity



**COMPETITIVE  
FUEL LINEUP**

Biodiesel,  
renewable diesel,  
ULSD, blended  
fuel, more



**DEDICATED  
SERVICE**

and technical  
support



# REG Products – High Quality And Value

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## REG-9000 Biodiesel

- Premium quality biodiesel
- Marketed based on fuel characteristics, not feedstock type



## REG-9000 Distilled Biodiesel

- Superior cold weather performance
- Easy to blend with petroleum



## REG Renewable Diesel

- 100% hydrocarbon product
- Use at any blend level



## REG Ultra Clean™ Diesel

- Proprietary blend of biodiesel and renewable diesel
- Low carbon intensity, strong performance



## REG Bio-Residual™ Oil

- Renewable heavy fuel oil
- Provides up to 41 MJ/kg



# Production And Distribution



**45+**  
TERMINALS

**13**  
BIOREFINERIES

**DELIVERED  
PRODUCT TO:**

**49**  
STATES

**6**  
CANADIAN PROVINCES

**10**  
COUNTRIES



# Waste Feedstocks, Resource Efficiency, & Carbon Intensity

# Resource Efficiency & Climate Change

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- **Resource efficiency** means using the Earth's limited resources in a sustainable manner while minimizing impacts on the environment. It allows us to create more with less and to deliver greater value with less input.<sup>1</sup>
- There is an urgent need to reduce the amount of GHG's emitted into the atmosphere
- It is better to reduce emissions sooner, rather than later. However, reductions also should be made smartly
- A note on fatty acid thermodynamics:
  - Nature used sunlight and CO<sub>2</sub> to create energy dense carbon chains
    - It is most efficient to process these carbon chains minimally before consumption
    - Different fuel production technologies process lipids more or less efficiently
  - From a thermodynamics perspective, more efficient processes will preserve more of the naturally-occurring energy in raw materials than less efficient processes

1. [https://ec.europa.eu/environment/resource\\_efficiency/](https://ec.europa.eu/environment/resource_efficiency/)



# Environmental Value Should Drive Economic Value

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- Lipids are in high demand globally for biofuel production
  - “Waste feedstocks” in particular have become highly valued
    - Any feedstock that is truly a waste inherently has limited annual volume
    - We should strive to achieve the maximum GHG reduction for each MT of feedstock processed into fuel
- Carbon Intensity (“CI score”) is often considered an appropriate metric to reward alternative fuels, but alone provides a limited perspective
  - Certain regulatory mechanisms such as mandates and multipliers may provide counterproductive incentives for specific biofuels
  - A focus on resource efficiency should be considered
    - For example, MT CO<sub>2</sub>e reduced per MT of feedstock processed
    - This is important for waste feedstocks in particular, because of their limited quantity

# “CI Score” Alone has Shortcomings

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- It is assumed that a lower carbon intensity for the primary product means greater emission reductions
  - Primary product carbon intensity can fail to account for the efficiency of resource consumption
  - A more holistic analysis would also include an EROEI\* metric and a resource efficiency analysis
- Primary product CI Score can be misleading:
  - Increased co-product production can lead to a lower energy allocation %, resulting in a lower CI
  - Using a single fossil fuel reference CI is not enough, one must consider what fossil product is actually being replaced
  - No/low CI waste feedstocks mask the negative impact of low yield on the final CI of fuel

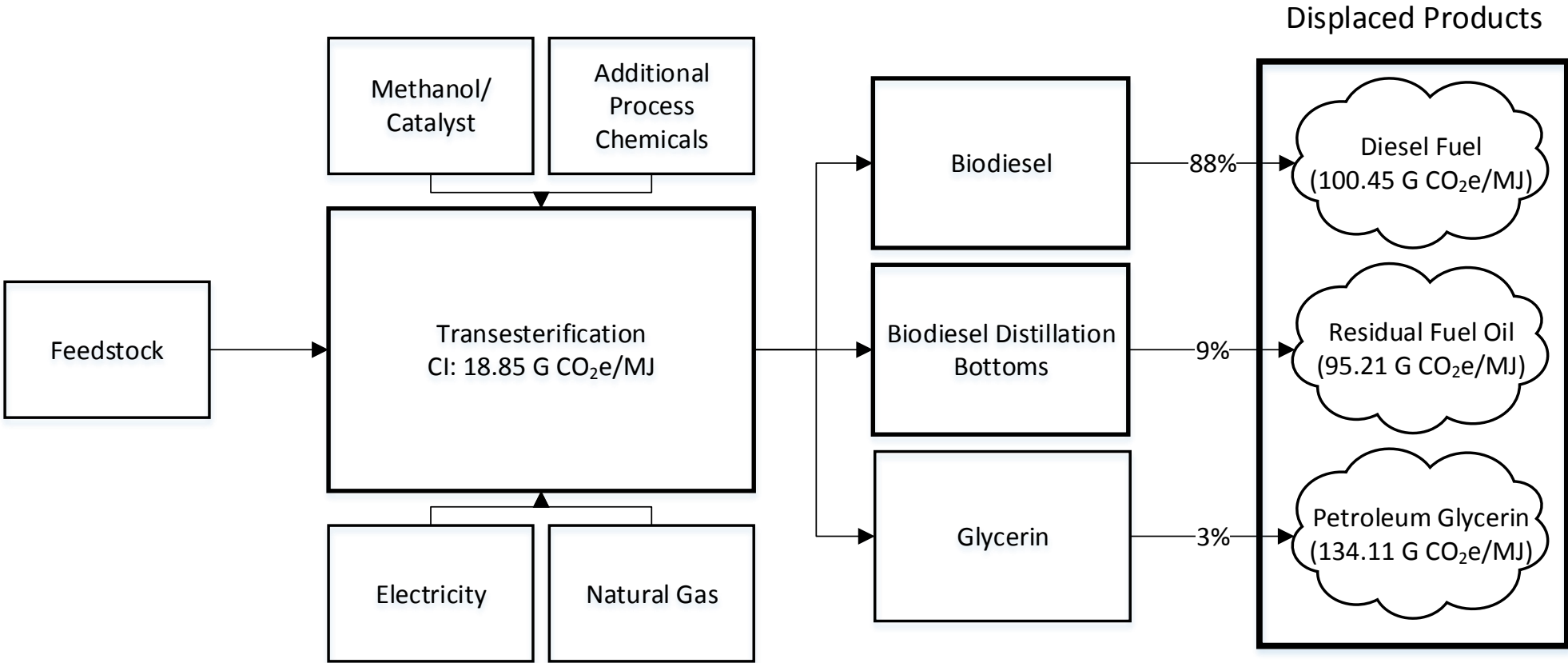
\* *Energy Return on Energy Invested*

# Analysis Overview

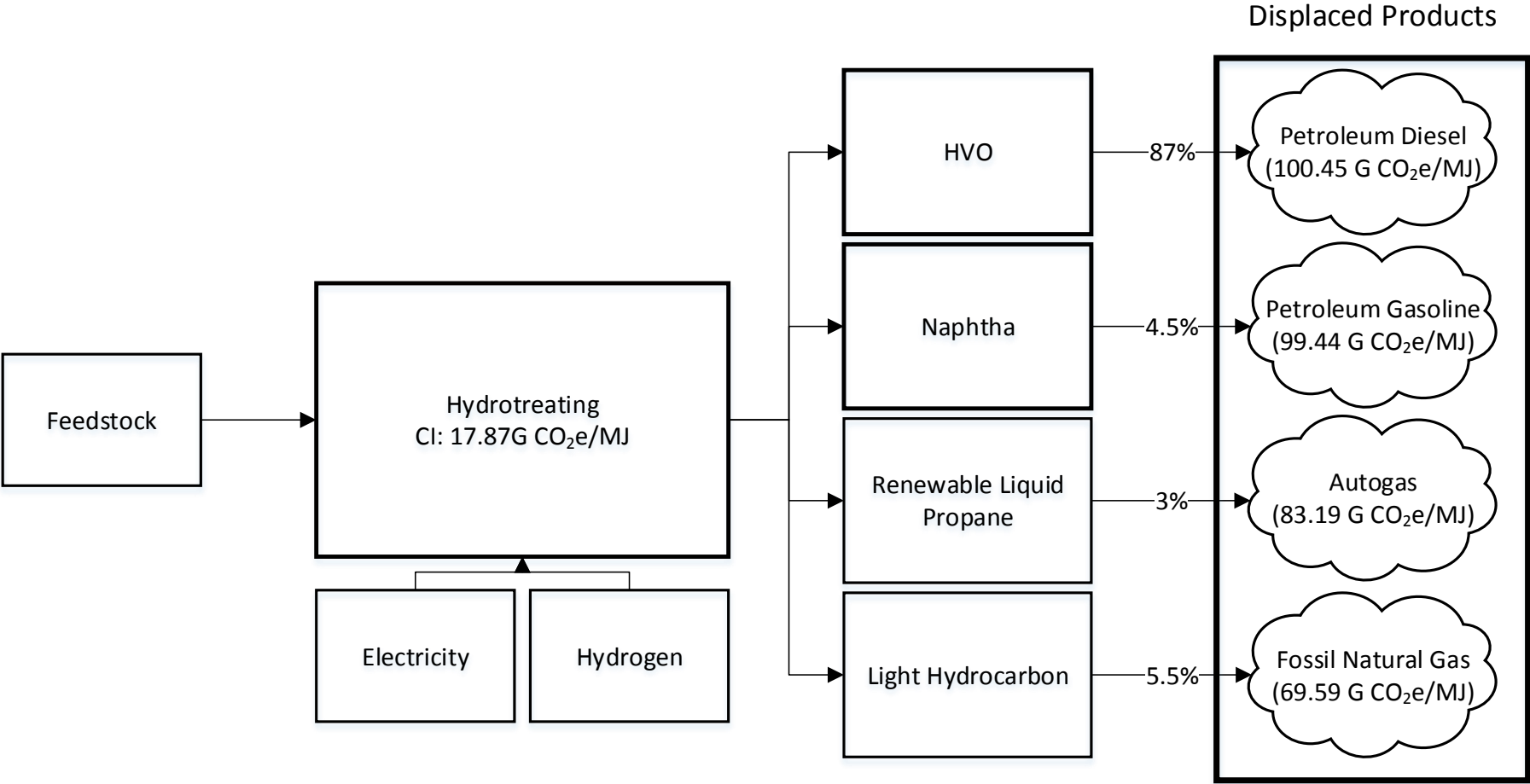
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- Life Cycle Assessment was conducted for three fuel pathways
  - Waste UCO biodiesel plant
  - Waste UCO HVO facility producing primarily HVO (i.e., Renewable diesel)
  - Waste UCO HVO facility producing primarily HEFA-SPK (i.e., Renewable jet fuel)
- Carbon intensity and total emission reductions were estimated
  - California's GREET model and emission factors were utilized
  - Carbon intensity for each material calculated as gCO<sub>2</sub>e/MJ
  - Each renewable product displaced its respective petroleum counterpart
  - Total Emissions, or '*resource efficiency*' was calculated as total MT CO<sub>2</sub>e reduced per MT of feedstock processed

# Biodiesel System Boundary

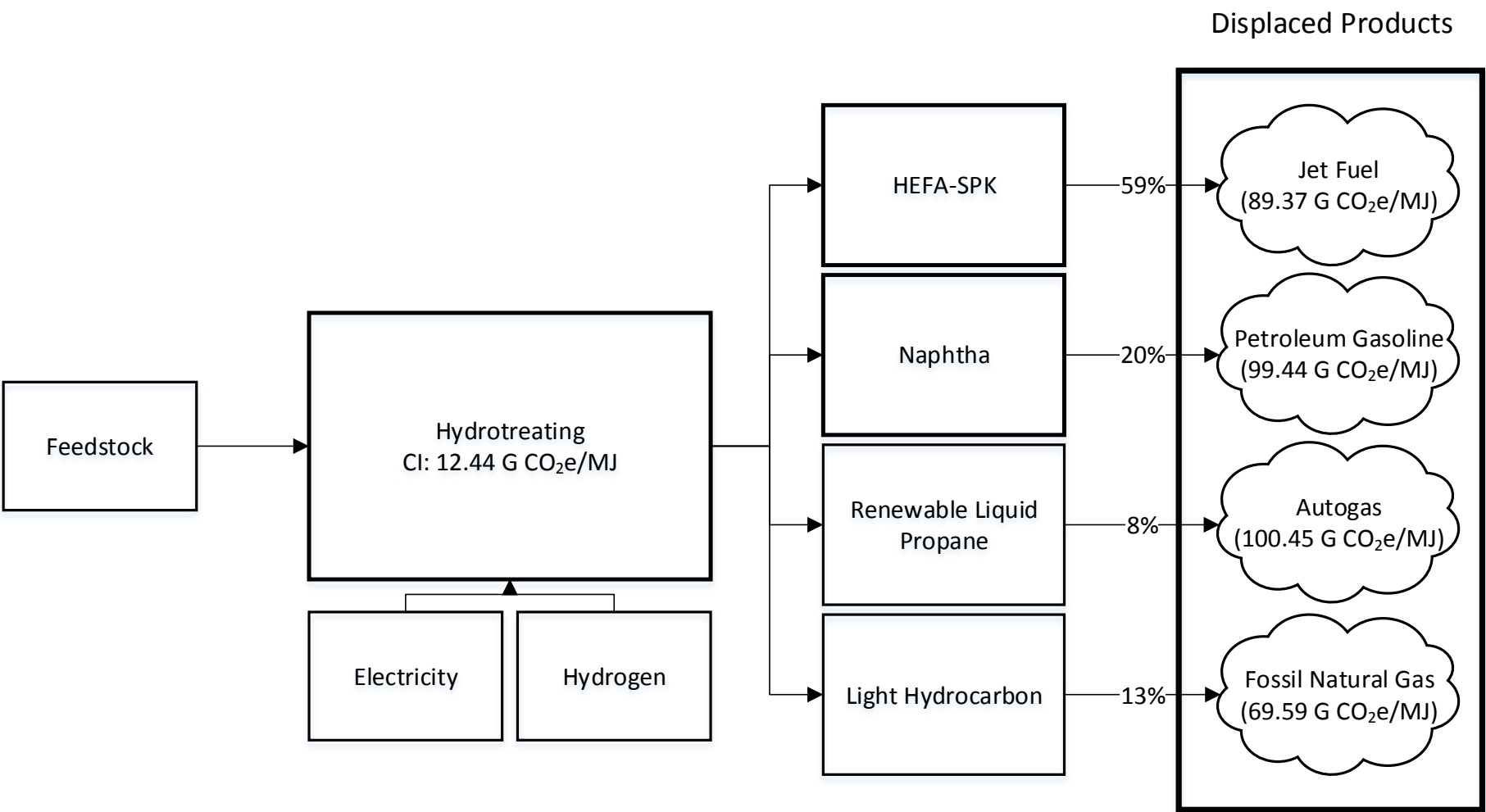


# HVO System Boundary





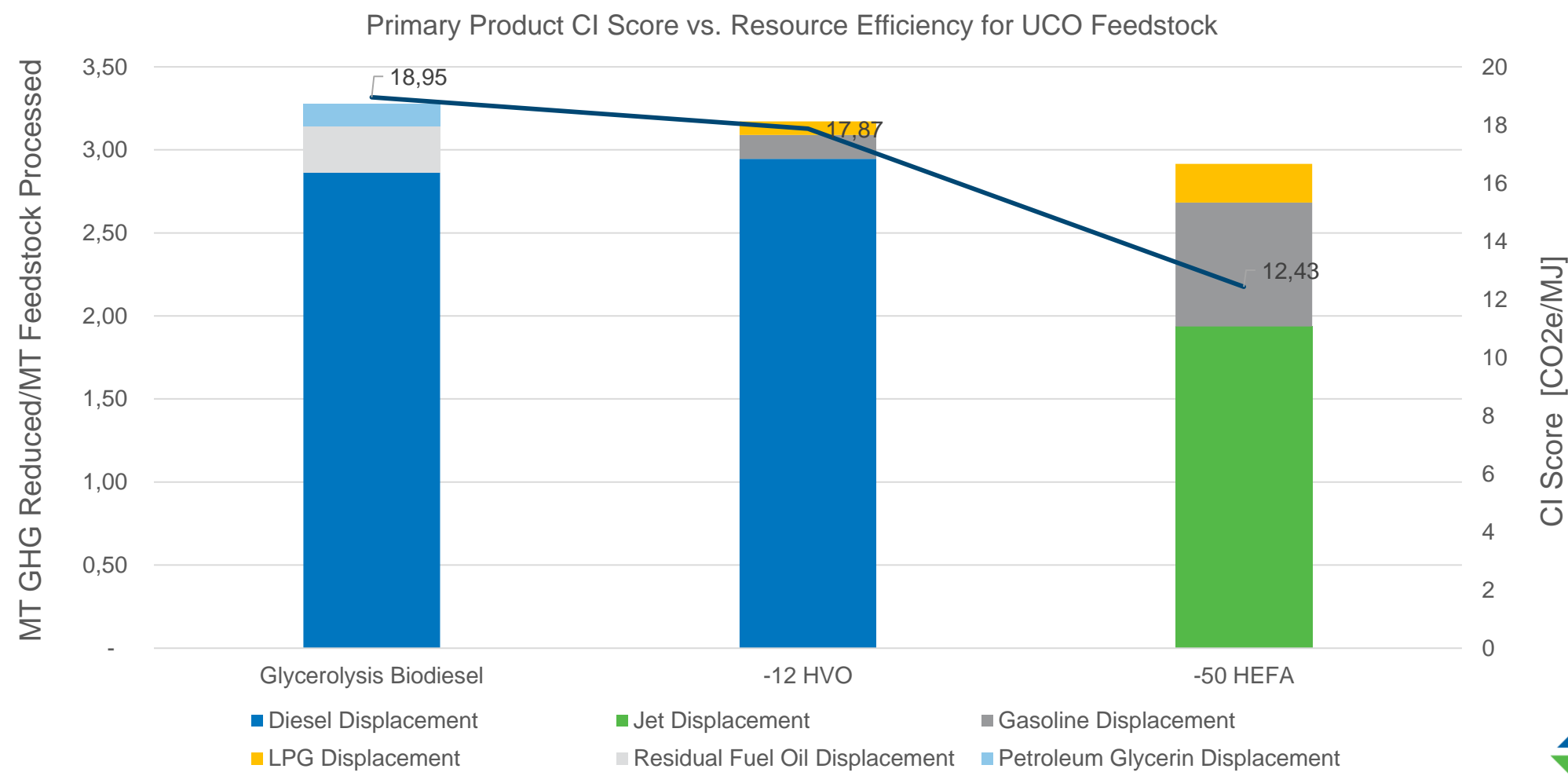
# HEFA-SPK System Boundary



# Resource Efficiency



# Carbon Intensity and Resource Efficiency



# Results

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- Between 2017-2019 the EU consumed 8,380,000 MT of UCO<sup>1</sup>
- Below we have estimated the emissions reductions if all UCO used in fuel production went to either biodiesel or HEFA-SPK
- If all UCO would have gone to HEFA-SPK the community would have reduced far *less* CO<sub>2</sub>e

Emission Reduction Potential of UCO (MT CO <sub>2</sub> e)	
HEFA Emission Reduction	24,439,598.78
Biodiesel Emissions Reduction	27,466,218.87
Difference	(3,026,620.08)

1. USDA EU-28 Biofuels Annual Report, 2019 consumption is forecasted  
<https://www.fas.usda.gov/data/eu-28-biofuels-annual-1>

# Conclusion

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- Waste lipids, by definition, have a limited annual supply
  - *Feedstock Efficiency* is a new metric idea which could be used to compare the overall GHG reduction impact of fuel production processes
    - MT of CO<sub>2</sub>e Reduced per MT of Feedstock Processed
- Regulatory programs should look beyond the “CI Score” of the primary product when incentivizing fuel markets
- REG’s analysis indicates that of the processes compared, a high-yield biodiesel plant provides the greatest total GHG emissions reductions per unit of waste lipid feedstock
- Due to low yield for the primary product, significant cracking of carbon chains, and lower fossil baseline, HEFA-SPK production provides the lowest total GHG emissions reductions per unit of lipid feedstock



# Thank you.

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# Appendix, Emission Factors (G CO<sub>2</sub>e/MJ)

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|--|----------------------------------|
| ➤ Displacement Emission Factors                  | ➤ Renewable Fuel 100% UCO-Based  |
| – Diesel <sup>1</sup> - 100.45                   | – Biodiesel <sup>3</sup> – 18.85 |
| – Aviation fuel <sup>1</sup> – 89.37             | – HVO <sup>3</sup> – 17.87       |
| – Residual fuel oil <sup>1</sup> - 95.21         | – HEFA-SPK <sup>3</sup> – 12.44  |
| – Gasoline <sup>1</sup> – 99.44                  |                                  |
| – LPG <sup>1</sup> – 83.19                       |                                  |
| – Natural gas <sup>1</sup> - 69.59               |                                  |
| – Petroleum-based glycerol <sup>2</sup> – 134.11 |                                  |

1. CA-GREET 3.0  
2. EcoInvent  
3. REG Calculations